



MTEP26 Project Information - Wolverine Power Supply Cooperative, Inc. (WPSC)

2nd East Subregional Planning Meeting
Tuesday, June 2, 2026

Purpose & Key Takeaway

Purpose

Review and discuss MTEP26 projects

Key Takeaways

- The [MTEP Portal](#) was used to gather information and develop SPM materials. All data was pulled on May 15, 2026. To view all MTEP project details, please visit the [MTEP Portal](#).
- Additionally, quarterly status reports are available on the [MTEP website](#) under *Project Tracking and Monitoring*.

East Region Overview

The details of the projects and their costs per East Region TO are shown below:

- Wolverine Power Supply Cooperative, Inc (WPSC): 11 submitted projects at an estimated cost of \$77 million

Update on Current Cycle Projects since SPM1

MTEP Project ID	Project Name	Project Type	Project Change
50912	Relocate Petoskey substation	Other- Local Needs	Cost decreased from \$2.3M to \$2.0M

WOLVERINE POWER SUPPLY COOPERATIVE, INC

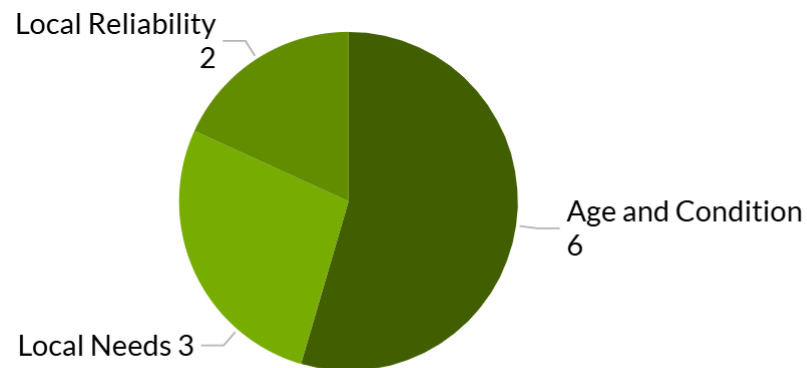
MTEP26 Projects



11
Total Projects

\$77M
Investment

Breakdown of Other Project Types By Project Count



Line Miles by Voltage Level

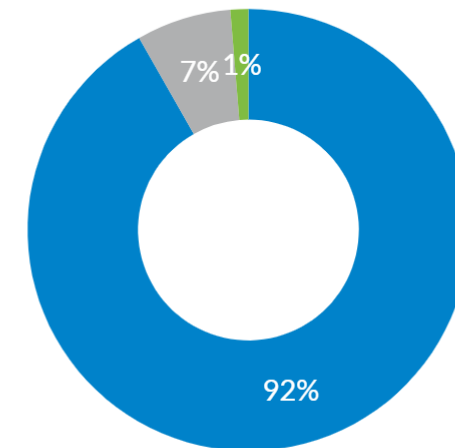
● ≤161 kV

100%

Project Facility Types

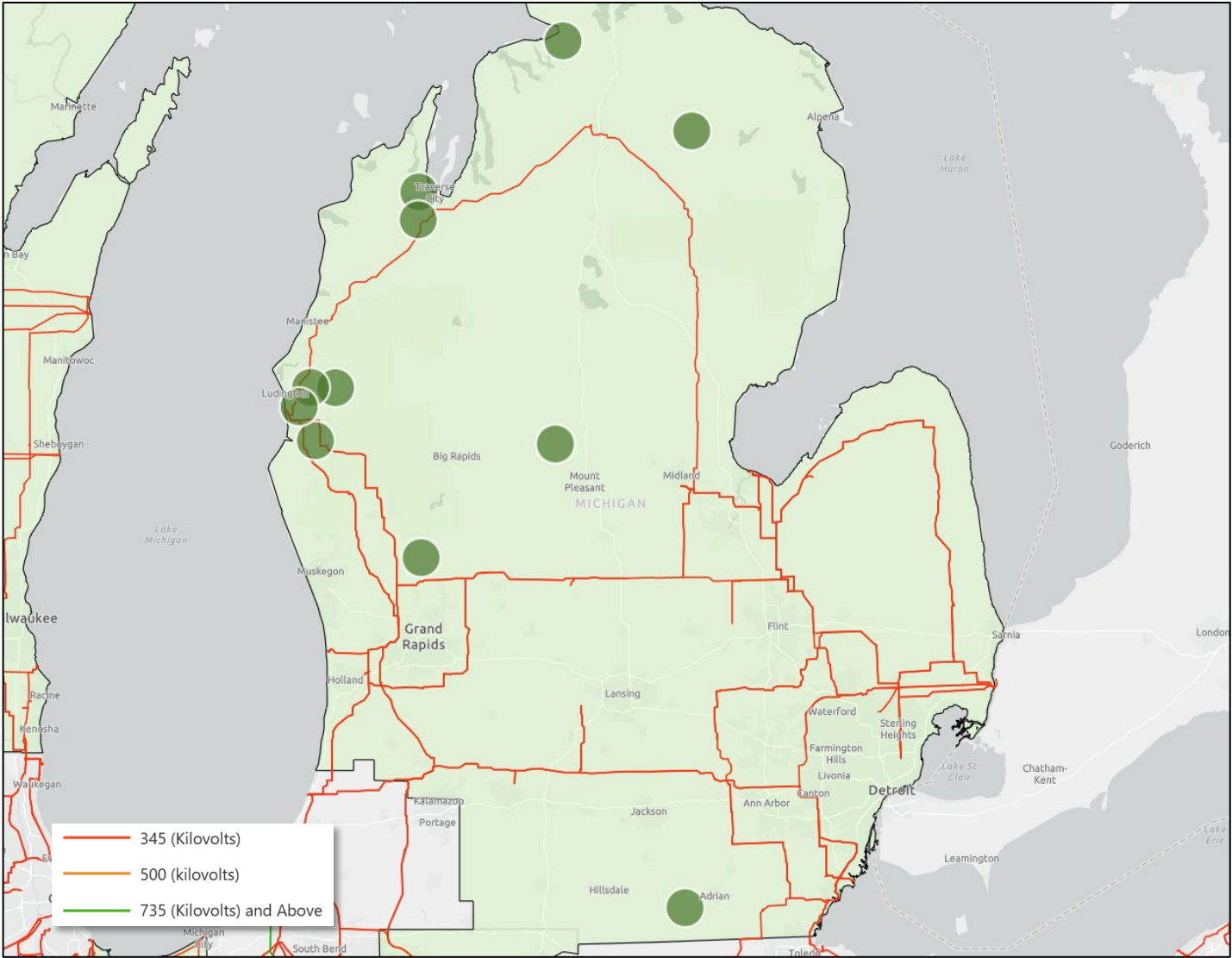
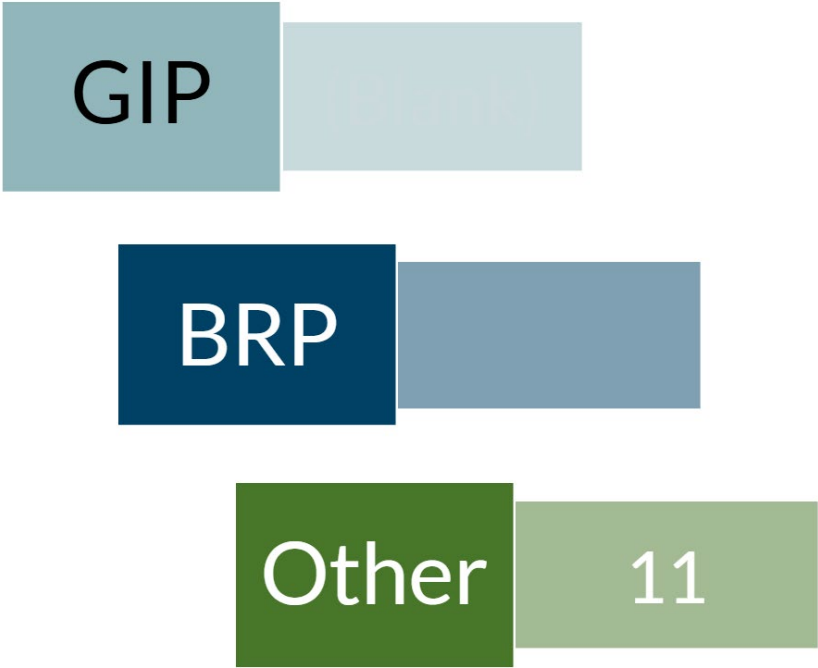
As a Percentage of Cost

● Line Upgrade ● Substation ● Line New



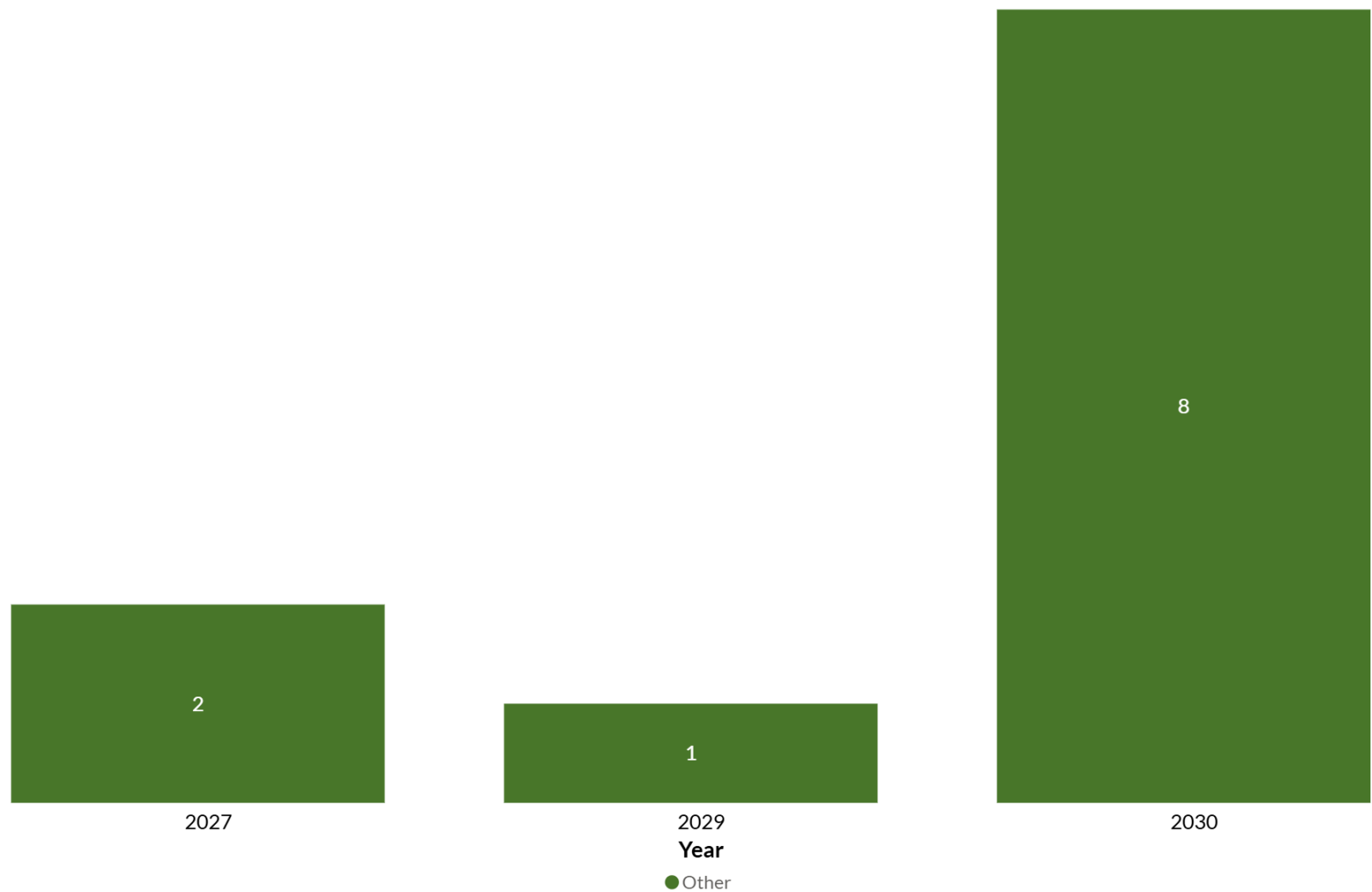
WPSC MTEP26 Project Type Breakdown

WOLVERINE POWER SUPPLY COOPERATIVE, INC MTEP26 Summary



WPSC MTEP26 ISD Breakdown

Project Count by Expected In-Service Date



Other Projects

MTEP Project ID	Project Name	Other Type	Expected ISD	Current Cost
25192	New Dover 138 kV substation	Local Reliability	12/31/2029	\$1.3 M
50909	Relocate Garfield substation	Local Needs	07/01/2027	\$2.0 M
50912	Relocate Petoskey substation	Local Needs	07/01/2027	\$2.0 M
50914	Rebuild Cedar Springs to Pierson Junction 69 kV line to 138 kV capability	Local Reliability	12/31/2030	\$22.2 M
50915	Rebuild Grawn - Lake Ann 69 kV line to 138 kV capability	Age and Condition	12/31/2030	\$13.0 M
50916	Rebuild Fountain Tap 69 kV Radial to 138 kV capability	Age and Condition	12/31/2030	\$6.0 M
50917	Rebuild Weare - Crystal Valley Junction 69 kV line to 138 kV capability	Age and Condition	12/31/2030	\$5.0 M
50918	Rebuild Riverton Tap 69 kV Radial to 138 kV capability	Age and Condition	12/31/2030	\$7.0 M
50919	Rebuild Victory - Victory Junction 69 kV line to 138 kV capability	Age and Condition	12/31/2030	\$5.0 M
50920	Rebuild Stevenson Tap 69 kV Radial to 138 kV capability	Age and Condition	12/31/2030	\$12.0 M
50921	Reconfigure Atlanta substation	Local Needs	12/31/2030	\$1.0 M

Bold MTEP Project IDs indicate submission through the Expedited Project Review (EPR) process.
Bold and Underlined MTEP Project IDs indicate the project is Appendix A approved via the EPR process.

Contacts

Ganga Jayarathna
Engineer I – Expansion Planning
gjayarathna@misoenergy.org
(317)249-5788

Scott Goodwin
Regional Coordinator
sgoodwin@misoenergy.org
(317)249-5833

Amanda Schiro
Senior Manager of Expansion Planning
aschiro@misoenergy.org
(651)233-3618

Questions?



MISO is the electric grid operator for the central United States. We ensure power flows reliably and affordably across 15 states and the Canadian province of Manitoba. Additionally, MISO facilitates the buying and selling of electricity in its region and partners with its stakeholders to plan the grid of the future.

45 million people depend upon the work we do and the service we provide 24/7/365.

Learn more and follow MISO at:

misoenergy.org

LinkedIn: Midcontinent ISO

